1	2	3	4	5	6	7	8	9
Eastern Region	55,026	52,274	-2,752	-5.0	12901	11664	-1237	-9.6
Arunachal Pradesh	318	190	-128	-40.3	130	79	-51	-39.2
Assam	3,583	3,151	-432	-12.1	958	787	-171	-17.8
Manipur	390	347	-43	-11.0	128	95	-33	-25.8
Meghalaya	1,247	983	-264	-21.2	457	293	-164	-35.9
Mizoram	215	176	-39	-18.1	100	56	-44	-44.0
Nagaland	276	266	-10	-3.6	95	86	-9	-9.5
Tripura	549	504	-45	-8.2	167	156	-11	-6.6
North-Eastern Region	6,578	5,617	-961	-14.6	1820	1358	-462	-25.4
All India	512,889	457,896	-54,993	-10.7	109809	94634	-15175	-13.8

#Lakshadweep and Andaman and Nicobar Islands are stand-alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Tariff-based bidding for power transmission

2265. SHRI N. K. SINGH: Will the Minister of POWER be pleased to state:

(a) the progress achieved, so far, in implementation of the tariff-based competitive bidding guidelines for transmission projects; and

(b) by when an integrated national grid is likely to be fully completed?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI JAIRAM RAMESH): (a) As envisaged under the provisions of Section 63 of the Electricity Act, 2003, the National Electricity Policy and the Tariff Policy, the Ministry of Power had issued "Guidelines for Encouraging Competition in Development of Transmission Projects and Tariff Based Competitive Bidding Guidelines for Transmission Services". Under the Guidelines an Empowered Committee was set up to facilitate the development of private sector participation through the competitive bidding process. The Empowered Committee headed by Member, Central Electricity Regulatory Commission (CERC) is already in place. Standard Bidding Documents as required under the Guidelines including Request for Qualification (RfQ), Request for Proposal (RfP) and Transmission Service Agreement (TSA) have been issued by the Ministry.

Rural Electrification Corporation (REC) and Power Finance Corporation (PFC) have formed Special Purpose Vehicles (SPVs) to coordinate the bid process for procurement of transmission services. RfQs for three transmission projects identified by the Empowered Committee for selection of

the transmission service providers have been issued on 6.10.2008 and 20.10.2008. The response from the private players to the RfQs issued by REC have been highly encouraging, with over 13 firms participating.

(b) An integrated National Grid interconnecting all the five regional grids to facilitate transfer of power from surplus to deficit regions is already in operation. The development of a National Grid is a continuous process and its capacity gets enhanced progressively with addition of generation projects and requirement of power transfer. At present, the inter-regional power transfer capacity of the National Grid is about 17,000 MW. The capacity of the National Grid is being augmented/enhanced progressively through development of various inter-regional links matching with generation capacity addition as well as to take care of the increased power transfer requirement across the country.

Status of NTPC power projects

2266. SHRI TARINI KANTA ROY: Will the Minister of POWER be pleased to state:

(a) the zero date for commencement of NTPC power projects at Barh, North Karanpura, Sipat, Kawas Stage-II and Gandhar Stage-II;

(b) the scheduled dates of commissioning of the above projects;

(c) the present status of commissioning and commercial production of the above projects;

(d) the detailed reasons for delay in commissioning the projects, project-wise; and

(e) the total power generation envisaged from the above plants?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI JAIRAM RAMESH): (a) to (e) (i) Barh Super Thermal Power Project (STPP) Stage-I (1980 MW), Barh STPP Stage-II (1320 MW) in Bihar and Sipat STPP Stage-I (1980 MW) in Chhattishgarh are under Construction. Both the units of Sipat STPP Stage-II (2x500 MW) have already been commissioned.

(ii) The main plants for the projects Kawas Combind Cycle Power Project (CCPP) Stage-II (1300 MW) and Jhanor-Gandhar CCPP Stage-II (1300 MW) in Gujarat and North Karanpura STPP (1980 MW) in Jharkhand are yet to be awarded.

Project-wise, details including Capacity, Zero Date, Commissioning Schedule, Anticipated Date, Present Status and Reasons for Delay are given in the Statement.

Statement

Status of Barh and Sipat STPP Projects under construction/commissioned)

Sl. No.	Project, Capacity and Zero Date	Project Commissioning		Present Status
		Schedule	Anticipated	
1	2	3	4	5
1.	Barh-I (3×660 MW) (Mar.'05)	2010-11	2011-12*	The works are in progress in Main Power House Building, CW System, Cooling Tower, Chimney, Coal Handling Plant and